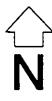
435.36 06/29/98 Rev. 02

NEW SITE IDENTIFICATION

Par	t A – To Be Completed By Observ			
1.	Person Initiating Report: R. S. Cain		Phone: 533-4110	
	Contractor WAG Manager: Harry Willia	iams	Phone: 526-2638	
2.	Site Title: Abandoned buried fuel oil lines. (TRA-58)			
3.	Describe the conditions that indicate a possible inactive or unreported waste site. Include location and description of suspicious condition, amount or extent of condition and date observed. A location map and/or diagram identifying the site against controlled survey points or global positioning system descriptors shall be included to help with the site visit. Include any known common names or location descriptors for the waste site.			
	Abandoned buried fuel oil lines (four in number) go from Bunker Fuel Oil Tanks TRA-727 A & B, to TRA-609 (Steam Plant). These four lines are approximately 500 feet long of 3 inch carbon steel piping. These lines were used to transfer #5 fuel oil from the tanks to the pumps in the old steam plant. The pumps and the tanks are empty and in standby condition. Valves are shut and tagged out at the tank and pumps, and the pump Motor Control Centers are de-energized. The lines were installed during the old steam plant construction (1949-50) and abandoned in the late 1980s. A map is attached as Figure 1.			
Par	t B – To Be Completed By Contra	actor WAG Manager		
4.	Recommendation:			
		for an inactive waste site, requires investiga Operable Unit assignment is recommended t Operable Uni	to be included in the FFA/CO.	
	This site DOES NOT meet the req included in the INEEL FFA/CO Act		NOT require investigation and SHOULD NOT be	
5.	Basis for the recommendation:		······································	
	are approximately 500 feet long, and we the early 1980s and contain organic hy CERCLA release site. Process and his Though no documented release from the tothe environment. Further evaluation from above grade to approximately 4 feet.	were used to transfer #5 fuel oil to the old st ydrocarbons (break down products of #5 fue storical knowledge indicates that #5 fuel oil hese lines has occurred, and there is no ev n is needed to evaluate the risks and determ	TRA 609 (Old Steam Plant). These four lines learn plant. The lines were abandoned in place in all oil). Therefore, they constitute a potential can contain various metals at detectable levels, idence of corrosion, there is a threat of a release nine remedial alternatives. Since the line runs the pipeline would include potential exposure is with other programs.	
		clude: (1) source description; (2) exposure ices with other programs, as applicable (e.g		
6.	Contractor WAG Manager Certification believe the information to be true, accur	n: I have examined the proposed site and thurate, and complete. My recommendation is	ne information submitted in this document and s indicated in Section 4 above.	
Nan	ne: Harry Williams	Signature:	Date: 12/21/98	

TRA SITE PLOT PLAN



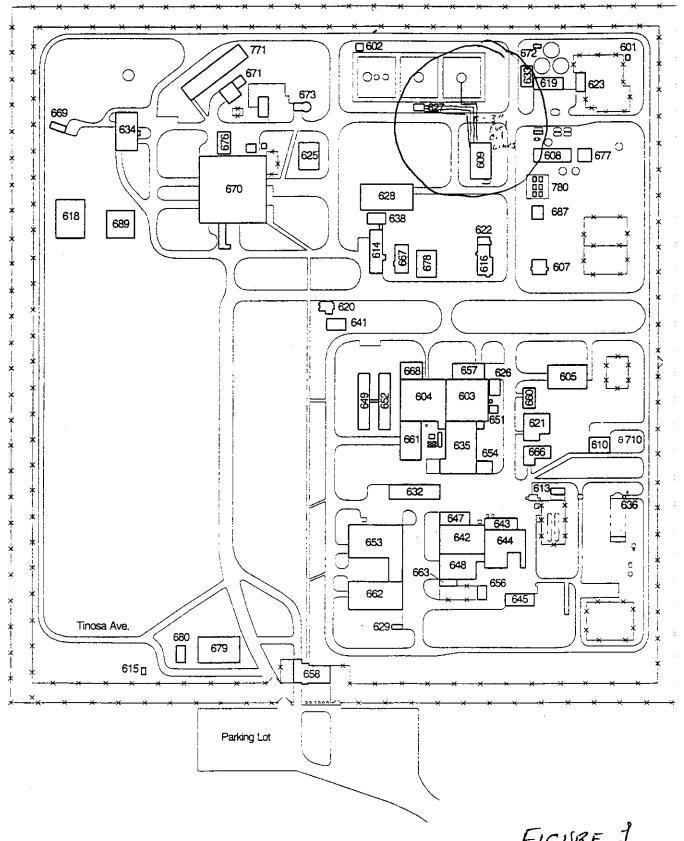


FIGURE L

NEW SITE IDENTIFICATION

Part C - To Be Completed By DOE WAG Manager			
7. DOE WAG Manager Concurrence:			
WAG Operable Unit:			
Concur with recommendation.			
Do not concur with the recommendation. Explanation follows:			
Name: GLENN NELSON Signature: Mun E. Nober Date: 24DEC 98			
Part D – To Be Completed By The INEEL FFA/CO Responsible Program Managers (RPM's)			
8. FFA/CO RPM's Concurrence: TRA-58 NSIF dtal 12/21/98 Deep Port			
For DOE-ID			
Name: Kathleen Hain Signature: Lallan [Hain Date: 12 24 98 Do not concur. Explanation follows:			
For EPA Region X			
Name: Wayne Pierre Signature: Mayor Fell Date: 3/4/99 Concur			
Do not concur. Explanation follows:			
For State of Idaho			
Name: Dean Nygard Signature: Dean Nygard Date: 3/9/99 Concur Do not concur. Explanation follows:			
☐ Do not concur. Explanation follows:			